Riviera Exploration, LLC



Riviera Exploration, LLC ("Riviera") has retained Detring Energy Advisors to market for sale its mineral and royalty interests located in the <u>core of the Eagle Ford condensate window</u> in Live Oak County, Texas, operated by <u>premier Eagle Ford pure-play Verdun Resources</u>, who is actively developing the position. The assets provide an attractive opportunity to acquire: (i) <u>~605 Net Royalty Acres</u> generating <u>\$3.3MM in</u>

NTM cash flow; (ii) ~40 high-returning PUD locations across the Lower Eagle Ford and burgeoning Austin Chalk; and (iii) prolific, ongoing refrac operations with <u>18 opportunities remaining</u> across legacy wellbores.

#### Core Eagle Ford Condensate Window | Live Oak County, Texas (605 NRA) Legend Locator Map Jerry House A 2H Initial Completion: 2014 | Refrac: 2024 Riviera Position Rate After Refrac: 720 Bod & 1.6 MMcfd → Infill Wells Drilled Since 2019 (18) Refrac Rate Higher Than IP Refrac Candidates (18) Karnes Atascosa - Refrac'd Wells (18) **V** VERDUN -- Lower Eagle Ford PUD (24) Live Oak McMullen Bethune #10 Recent Austin Chalk completion directly offset the position has made ~310 MBO & 0.6 BCF in the first 26 mos. A new permit has been filed directly offset. Hauglum 6H, 7H, 101H, 102H, & 103H Hauglum B Pad consists of Energy Five one-mile infills averaged ~80 MBoe 4 primary refracs with all first 90 days (2025 infills; 2014 orig. dev't) wells achieving post refrac All Refrac Rates Higher Than Orig. IPs

# \$3.3MM NTM Cash Flow Continuous Development

Verdun remains highly active on Riviera's footprint, drilling 18 infill wells and refrac'ing 18 legacy wells on the position. The majority of refracs and infills have achieved production rates higher than the original IPs.

rates at or above the IP

VERDUN

- 52 producing wells offer a foundation of stable production (~75% liquids)
  - Net Production: ~210 Boed
  - **PDP PV10:** \$7.7MM
  - ~40% NTM decline
- Continuous on-acreage development, with 8 new drills TIL'd since 2H 2024
  - PDP production boosted by ongoing refrac operations on-acreage, with 18 performed to date

## **605 Net Royalty Acres**Concise, High-Activity Footprint

- Consolidated, core position within the key development fairway of Verdun's broader Eagle Ford footprint
  - Avg. breakeven price for remaining Verdun inventory of ~\$37/Bbl<sup>(1)</sup>, ensuring continued activity
- Verdun has completed >75 refracs in the Eagle Ford to-date and continues to unlock new reserves through strategic development

## **57 PUD & Refrac Locations**Assets ~50% Developed

**V** VERDUN

Hauglum A 1H

Initial Completion: 2012 | Refrac: 2019

Rate After Refrac: ~835 Bod & 2.2 MMcfd

Refrac Rate Higher Than IP

Miles

- Highly-economic opportunities across the core Eagle Ford position provide attractive exposure to future dev't
  - **3P PV10:** \$25.5MM (\$48.1MM PV0)
  - <u>3P Net Reserves:</u> ~1.2 MMBoe
- Strong well performance across the Lower Eagle Ford (infill), Austin Chalk (new drill) and refrac opportunities
  - Avg. IRR ~300% across a diverse array of upside strategies

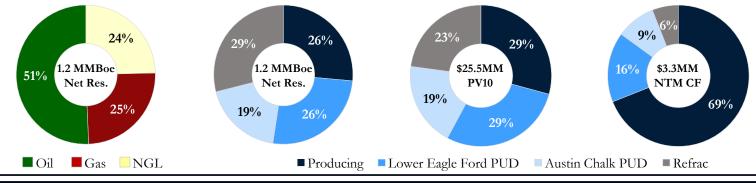
Riviera Exploration, LLC



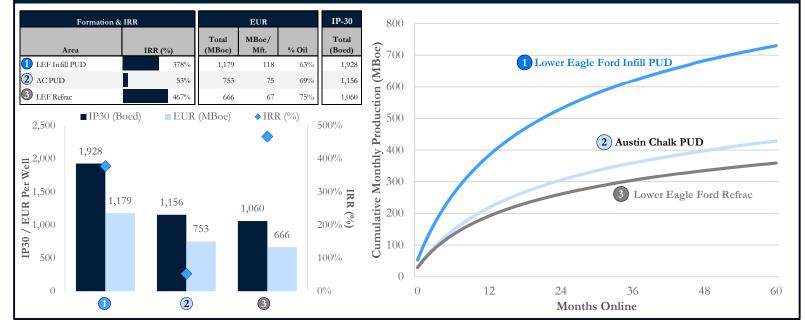
Riviera's assets offer exposure to <u>a premier Eagle Ford operator</u> who is committed to <u>strategic</u> <u>development</u> across the position. Riviera's assets have a beneficial mix of current <u>liquids-weighted</u> <u>production and revenue</u> in addition to <u>abundant future upside opportunities</u> to increase asset cash flow. With recent <u>successes in Austin Chalk development</u> just offset Riviera's position, <u>15 Austin Chalk PUD</u> <u>locations</u> lay across the footprint, in addition to the <u>24 Lower Eagle Ford PUD locations</u>.

## Stable, Commodity-Diverse PDP Production & Revenue with Robust Remaining Future Cash Flow Continuous Development On-Position from Committed Operator

			Net Reserves				NPV		
	Gross	Net	Oil	Gas	NGL	Тс	otal	PV0	PV10
	Wells	Boed	(MBbl)	(MMcf)	(MBbl)	MBoe	% Oil	(\$MM)	(\$MM)
Total Riviera									
Proved, Producing	52	212	179	485	80	340	76%	\$13.6	\$7.7
Lower Eagle Ford PUD	24	NA	172	487	81	334	76%	13.3	7.5
Austin Chalk PUD	15	NA	141	296	49	239	79%	10.2	5.1
Refrac Opportunities	18	NA	157	257	43	243	82%	11.0	5.2
Grand Total	109	212	648	1,524	253	1,156	78%	\$48.1	\$25.5
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## Highly Economic Development Potential Across Well-Delineated Formations<sup>(1)</sup> Future Performance Underpinned By De-Risked Core Eagle Ford Activity

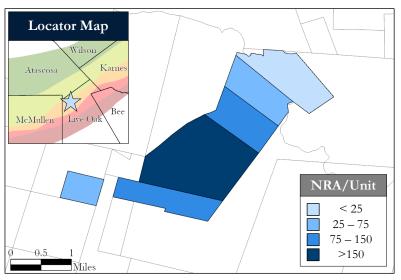


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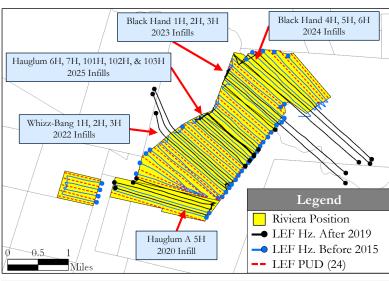
Verdun has demonstrated its commitment to redeveloping the position via infills and refracs, drilling 18 infill wells and completing 18 refracs since 2019. Twenty-four additional Lower Eagle Ford infill locations remain, extrapolating the successful program Verdun has demonstrated to the remainder of the position. Further inventory includes (i) 18 refracs across PDP wells with sub-optimal, legacy completion designs; and (ii) 15 Austin Chalk PUDs buttressed by offset proven activity by Verdun and Crescent Energy.

#### Position Overview (605 NRA)



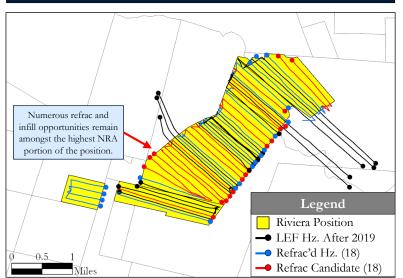
Riviera's assets consist of 605 NRA under Verdun in the condensate window of Live Oak County. The position was initially developed from 2012-2014 but has seen substantial redevelopment since 2019 with 18 infill wells and 18 refracs being completed on the footprint.

### Proven Infill Development Program



Verdun has been steadily infilling the position since 2019, drilling a total of 18 infill wells amongst legacy wells that were drilled from 2012-2014. A total of 24 Lower Eagle Ford Infill PUD locations have been identified, extending Verdun's successful program across the asset.

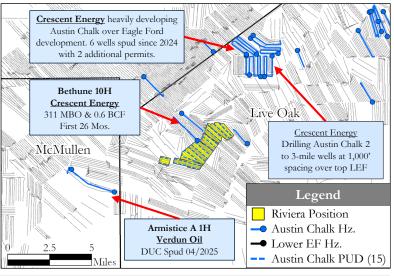
#### Demonstrated Refrac Potential On-Position



Verdun has refrac'd 18 legacy wells on Riviera's footprint (drilled before 2015). They have completed both primary and defensive refracs, with the majority of refrac'd wells achieving post refrac rates higher than the original IP.

18 additional refrac opportunities remain across the asset.

### Austin Chalk Activity in Region



Austin Chalk activity has ramped up in recent years with numerous wells being drilled atop Eagle Ford development. Crescent's Bethune 10H was drilled directly offset the position. Verdun has begun testing the interval also with a recent well being spud just west of the position.

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#### **Process Timeline**

	November 2025								
S	M	T	W	<u>T</u>	F	S			
						1			
2	3	4	5	6	7	8			
9	10	11	12	13	14	15			
16	17	18	19	20	21	22			
23	24	25	26	27	28	29			
30									

December 2025							
S	M	T	W	T	F	S	
	1	2	3	4	5	6	
7	8	9	10	11	12	13	
14	15	16	17	18	19	20	
21	22	23	24	25	26	27	
28	29	30	31				



Riviera anticipates PSA execution by early January and closing by mid-February 2026.

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