

Operated Eagle Ford Opportunity

Rocky Creek Resources, LLC



PetroDivest Advisors has been engaged by Rocky Creek Resources, LLC (“RCR”) to market for sale its **operated oil & gas assets** located in the **highly active condensate window of the Eagle Ford play** in Lavaca County, Texas. The consolidated assets span **~2,600 net acres** and produce **425 Boed of liquids-rich net production** from 2 wells (100% WI). The properties generate **\$3.6MM PDP cash flow** (NTM) to support future development, with significant undeveloped potential across **8 attractive horizontal Lower Eagle Ford locations**.

\$3.6MM NTM PDP Cash Flow
425 Boed Net Prod. | ~70% Liq.

- **Liquids-weighted net production of 425 Boed (~70% liquids) from 2 Lower Eagle Ford PDP wells**
 - PDP Net Reserves: 1.1 MMBoe
 - PDP PV10: \$13.5MM
 - High cash margins of ~\$30/Boe
- **Strong PDP cash flow helps fund high-returning asset development**

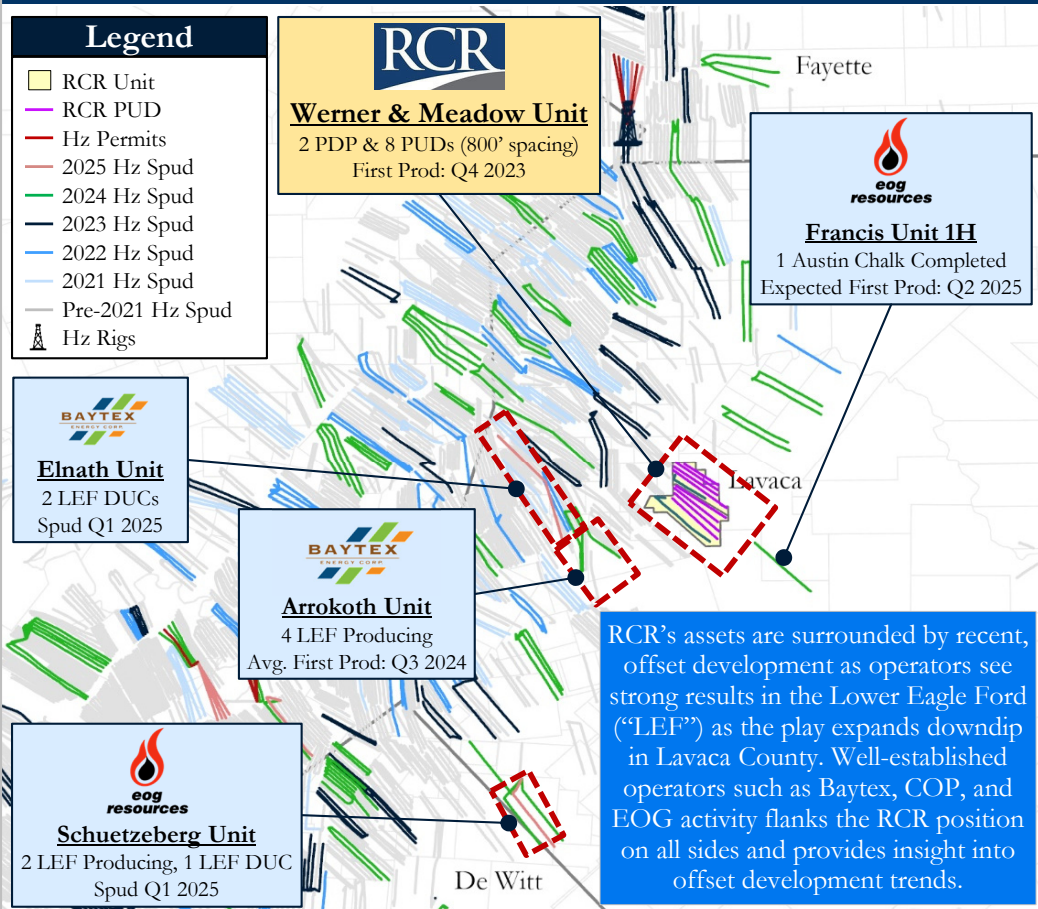
~2,600 Operated Net Acres
Centrally Located in Lavaca County, TX

- **RCR’s two drilling units provide operational flexibility to develop the remaining locations at the desired pace and capital spend**
 - 100% working interest leases
 - 100% held by production
 - Assets free of continuous development commitments
- **Existing surface facilities reduce future well-level capital costs**

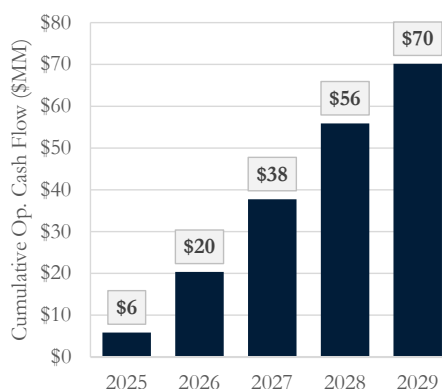
Core Condensate Window Units
~1,400 Boed IP | ~800 MBoe EUR

- **8 remaining horizontal locations targeting the Lower Eagle Ford**
 - Attractive economics for remaining locations offering 50% IRR
- **Total Net Reserves: 5.1 MMBoe**
- **Total PV10: \$42.6MM**
- **De-risked locations underpinned by recent on- and off-lease development**
 - Active operators continue to prove the downdip condensate window
- **D&C costs of \$1,000/lateral foot**

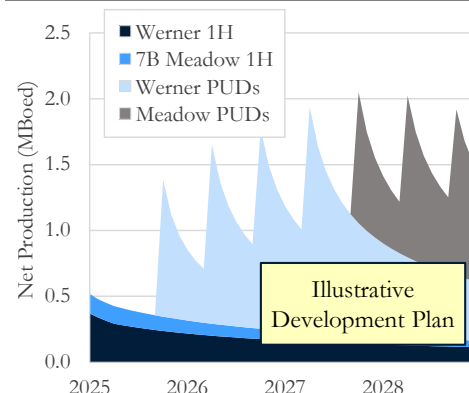
Location Map | Lavaca County, Texas



Substantial Operating Cash Flow Unlocked Via Full Development



~5x Production Growth Over 4 Years From 8 Additional Locations



Note: All metrics based on preliminary reserves as of April 1, 2025.

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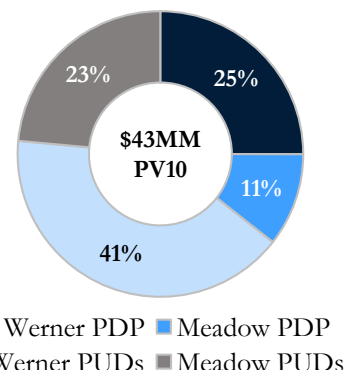
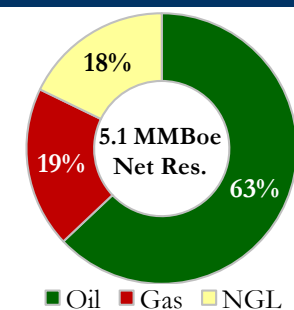


RCR's assets are situated in a concentrated position within the **highly active condensate window** of the Eagle Ford trend area. **Local operators have continued to push down dip on strike with RCR's position**, de-risking future well performance. **Liquids-weighted production and existing surface facilities support attractive economics of ~45% IRR** across the 8 undeveloped locations. With two drilling units that **(i) have 100% working interest, (ii) are 100% held-by-production, and (iii) have no current continuous drilling clauses**, RCR has complete **operational flexibility** to bring undeveloped locations online at their desired pace.

Robust Remaining Net Reserves Underpinned By Stable PDP Production

PDP Cash Flow Supports Future Drilling Activity

	Net Boed	Net Reserves					Capex & NPV	
		Oil (MMbbl)	Gas (MMcf)	NGL (MMbbl)	Total MBoe	% Liquids	CAPEX (\$MM)	PV10 (\$MM)
Werner Unit								
Werner 1H	291	289	1,483	229	765	68%	\$0.1	\$9.5
Werner PUD 2H	0	409	576	89	594	84%	9.4	4.9
Werner PUD 3H	0	391	550	85	568	84%	9.0	4.6
Werner PUD 4H	0	367	515	80	532	84%	8.5	4.1
Werner PUD 5H	0	390	549	85	567	84%	9.0	4.2
Total Werner Unit	291	1,847	3,673	567	3,026	80%	\$36.1	\$27.3
Meadow Unit								
7B Meadow Unit 1H	134	132	555	86	310	70%	\$0.1	\$4.0
7B Meadow Unit PUD 2H	0	393	553	85	571	84%	9.0	4.1
7B Meadow Unit PUD 3H	0	341	480	74	495	84%	8.0	3.3
7B Meadow Unit PUD 4H	0	286	402	62	415	84%	6.7	2.6
7B Meadow Unit PUD 5H	0	170	238	37	246	84%	4.1	1.4
Total Meadow Unit	134	1,322	2,228	344	2,037	82%	\$27.9	\$15.3
Reserve Category								
Producing	425	421	2,038	314	1,075	68%	\$0.2	\$13.5
Proven, Undeveloped	0	2,748	3,863	596	3,988	84%	63.7	29.1
Grand Total	425	3,169	5,901	910	5,063	81%	\$63.9	\$42.6



Proximal Lower Eagle Ford Type Curve Yields ~800 MBoe & Attractive Well-Level Returns

8 Remaining Economic Undeveloped Locations Derisked By Offset And On-Lease Activity

Key Statistics ⁽¹⁾	Oil Type Curve ⁽¹⁾	Gas Type Curve ⁽¹⁾																										
<table border="1"> <thead> <tr> <th colspan="2">Gross Well-Level Metrics</th> </tr> </thead> <tbody> <tr><td>IP (Boed)</td><td>1,380</td></tr> <tr><td>EUR (MBoe)</td><td>790</td></tr> <tr><td>EUR/Ft. (Boe/ft)</td><td>80</td></tr> <tr><td>Payout (yrs)</td><td>1.9</td></tr> <tr><td>8/8th PV10 (\$MM)</td><td>\$5.5</td></tr> <tr><td>% Liquid</td><td>75%</td></tr> <tr><td>IRR (%)</td><td>44%</td></tr> <tr><td>ROI-D⁽²⁾</td><td>1.6x</td></tr> <tr> <th colspan="2">PUD Metrics</th> </tr> <tr><td>Net Reserves (MMBoe)</td><td>4.0</td></tr> <tr><td>PV10 (\$MM)</td><td>\$29</td></tr> <tr><td>Net Capex (\$MM)</td><td>\$64</td></tr> </tbody> </table>	Gross Well-Level Metrics		IP (Boed)	1,380	EUR (MBoe)	790	EUR/Ft. (Boe/ft)	80	Payout (yrs)	1.9	8/8th PV10 (\$MM)	\$5.5	% Liquid	75%	IRR (%)	44%	ROI-D ⁽²⁾	1.6x	PUD Metrics		Net Reserves (MMBoe)	4.0	PV10 (\$MM)	\$29	Net Capex (\$MM)	\$64	<p>Oil Type Curve Parameters</p> <ul style="list-style-type: none"> IP-30 (Bopd): 1,085 Initial Decline (%): 82.1% B-Factor: 1.10 	<p>Gas Type Curve Parameters</p> <ul style="list-style-type: none"> IP-30 (Mcf/d): 1,746 Initial Decline (%): 77.1% B-Factor: 1.10
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Note: All metrics based on preliminary reserves as of April 1, 2025. 1. Volumes norm'd to 10,000' TLL. 2. Discounted ROI at 10% per annum.

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Process Timeline

March 2025						
S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

April 2025						
S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30			

- VDR Opens
- Evaluation Period
- Bids Due
- Holidays

RCR anticipates PSA execution late May with closing by June 30.

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Please contact Jerry Edrington to request a confidentiality agreement or to learn more about this opportunity. Please route all communications through PetroDivest and do not contact RCR directly.

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