

# Delaware Basin Non-Op. Opportunity

Finley Resources



Finley Resources (“Finley”) has retained Detring Energy Advisors to market for sale its non-operated oil and gas leasehold, producing properties, and related assets concentrated in Lea County, New Mexico and Ward County, Texas. The assets provide an attractive opportunity to acquire: (i) **1,215 Boed of oil-weighted net production (75% liquids)** from ~190 producing horizontal wells; (ii) **\$18MM in next-twelve-months operating cash flow (PDP + Near-Term/WIP<sup>(2)</sup>)**; and (iii) **30+ additional PUD locations across six target horizons** with superior economics via **high lease NRI (87%)** ensuring **continued development** within operator portfolios.

## \$18MM Op. CF (NTM)

PDP + Line-of-Sight Dev't

- Ongoing development under Coterra & Tap Rock in core Northern Delaware accelerates near-term value
  - 22 current DUCs and permits
- 188 producing wells (168 hz) provide cash flow underpinning future dev't
  - **PDP+WIP<sup>(3)</sup> PV10: \$59MM**
- Current net production of 1,215 Boed grows to 1,800 Boed as of Aug-2026

## Core Delaware Basin

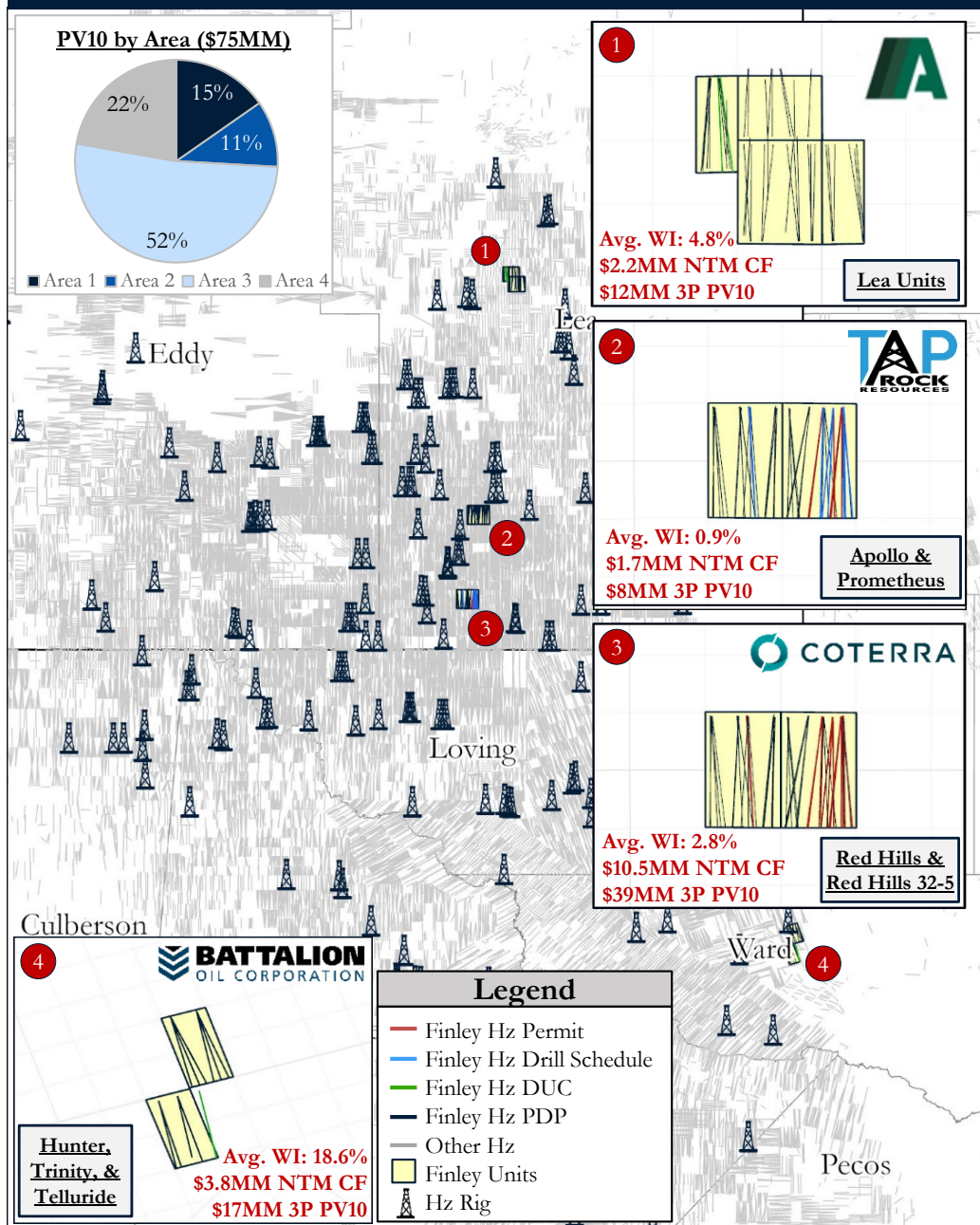
642 Net Acres | 87% Lease NRI

- Access to core units supporting dense development including high-value “State-Line” units operated by Tap Rock and Coterra
- High-interest non-op. exposure to basin-focused operators Tap Rock, Coterra, Avant, and Battalion
  - Average 3.7% WI & 3.2% NRI

## 30+ Highly Economic Undeveloped Locations

- Large inventory of 32 horizontal locations across 6 prolific benches warrant future full development
  - **3P PV10: \$76MM**
  - **3P Net Reserves: 6.5 MMBoe**
- Ongoing Wolfcamp, Bone Spring & Avalon development with additional unquantified long-term potential
- World-class Delaware Basin results generate 220+ Boed/Mft IP30 (avg.)
  - 3x+ Discounted ROI<sup>(1)</sup> across all major targets ensures continued allocation of operator capital

## Location Map | Delaware Basin, Texas & New Mexico



Area	Well Count						Net Prod. & Reserves		NTM CF (\$MM)		NPV10 (\$MM)		
	PDP	DUC	Dr. Schl.	Permit	Undev.		(Boed)	(MBoe)	PDP	PDP-WIP	PDP	PDP-WIP	3P
1	52	2	0	0	13		108	911	\$1.2	\$2.1	\$5.4	\$7.4	\$11.5
2	88	0	0	0	5		224	737	1.7	1.7	7.3	7.3	7.9
3	37	1	10	8	9		670	2,905	6.0	10.5	19.9	32.9	38.9
4	11	1	0	0	5		211	1,953	2.0	3.5	9.2	11.9	17.3
<b>Total</b>	<b>188</b>	<b>4</b>	<b>10</b>	<b>8</b>	<b>32</b>		<b>1,213</b>	<b>6,505</b>	<b>\$10.8</b>	<b>\$17.9</b>	<b>\$41.7</b>	<b>\$59.4</b>	<b>\$75.7</b>

Note: All metrics based on preliminary reserves as of October 1, 2024 at current strip pricing. 1. ROI disc. at 10%. 2 Wells in-progress (DUC/Drill Schedule/Permit).

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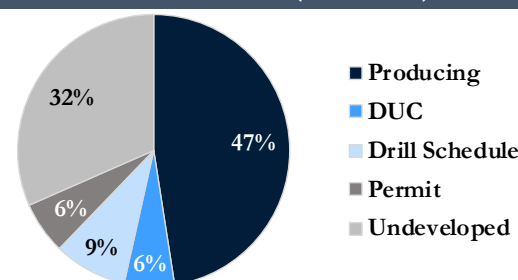
Finley's Delaware Basin non-operated assets offer **substantial net production and cash flow** to fund **ongoing development of six highly economic horizontal targets**. Highly attractive **average lease NRI of 87%**, along with world-class well results averaging 3x ROI (Disc. 10%), **incentivizes operators to fully develop each unit** at the front of their respective development schedules. **Bone Spring targets are under active development** in the central units with **significant remaining potential in 6 targets to the north and south**.

## Reserve Summary | As of October 1, 2024

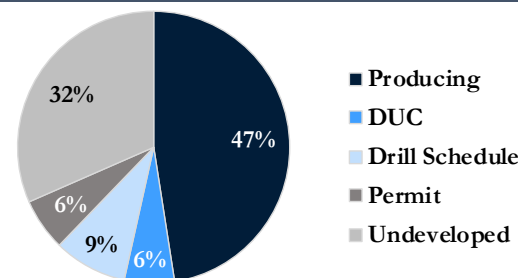
Significant Production & Cash Flow, Imminent Near-Term Activity, and Substantial Remaining Inventory

	Well Count & Prod.		Net Reserves					NPV	
	Gross Wells	Net Boed	Oil (MBbl)	Gas (MMcf)	NGL (MBbl)	Total MBoe	% Liq.	Capex (\$MM)	PV10 (\$MM)
<b>Avant Units</b>									
Producing	52	108	225	558	89	407	77%	\$0.2	\$5.4
DUC	2	NA	75	82	13	102	87%	0.4	2.0
Undeveloped	13	NA	297	321	51	402	87%	4.4	4.1
<b>Total Avant Units</b>	<b>67</b>	<b>108</b>	<b>597</b>	<b>961</b>	<b>154</b>	<b>911</b>	<b>82%</b>	<b>\$5.0</b>	<b>\$11.5</b>
<b>Tap Rock Units</b>									
Producing	88	224	193	1,624	208	672	60%	\$0.1	\$7.3
Undeveloped	5	NA	38	90	12	65	77%	0.5	0.7
<b>Total Tap Rock Units</b>	<b>93</b>	<b>224</b>	<b>232</b>	<b>1,714</b>	<b>219</b>	<b>737</b>	<b>61%</b>	<b>\$0.5</b>	<b>\$7.9</b>
<b>Coterra Units</b>									
Producing	37	670	620	1,666	355	1,253	78%	\$0.1	\$19.9
DUC	1	NA	16	130	28	66	67%	0.2	0.7
Drill Schedule	10	NA	249	838	178	567	75%	2.5	7.6
Permit	8	NA	202	534	114	404	78%	2.4	4.8
Undeveloped	9	NA	246	971	207	615	74%	2.8	6.0
<b>Total Coterra Units</b>	<b>65</b>	<b>670</b>	<b>1,333</b>	<b>4,139</b>	<b>881</b>	<b>2,905</b>	<b>76%</b>	<b>\$8.0</b>	<b>\$38.9</b>
<b>Battalion Units</b>									
Producing	11	211	458	1,014	134	761	78%	\$0.1	\$9.2
DUC	1	NA	145	249	33	219	81%	1.1	2.7
Undeveloped	5	NA	627	1,156	153	973	80%	9.6	5.4
<b>Total Battalion Units</b>	<b>17</b>	<b>211</b>	<b>1,230</b>	<b>2,419</b>	<b>319</b>	<b>1,953</b>	<b>79%</b>	<b>\$10.8</b>	<b>\$17.3</b>
<b>Grand Total</b>	<b>242</b>	<b>1,213</b>	<b>3,392</b>	<b>9,232</b>	<b>1,574</b>	<b>6,505</b>	<b>76%</b>	<b>\$24.4</b>	<b>\$75.7</b>

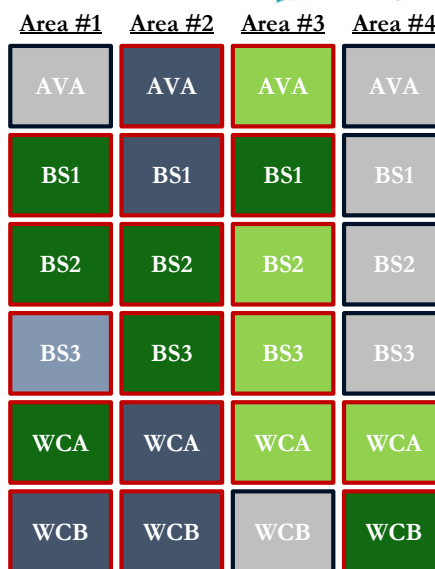
### Well/Location Count (242 Total)



### Net Proved Reserves (6.5 MMBoe)



### Rapidly Evolving Development Across Four Unit Areas & Six Targets



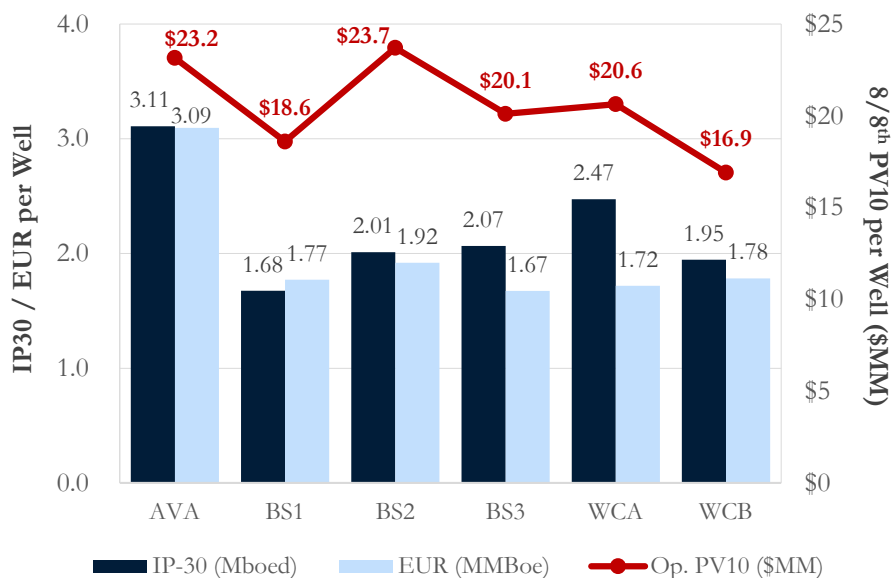
Rapid dev't occurring under four key operators, across four discrete unit areas, with significant remaining potential across six target zones.

#### Legend

- Producing
- Developed
- Recent Dev't
- Active Dev't
- Remaining Loc.
- Unmodeled

### World-Class Single-Well Performance<sup>(1)</sup>

Unmatched Economics Across Six Horizons | Average by Bench



Note: All metrics based on preliminary reserves as of October 1, 2024 at current strip pricing. 1. Based on 2mi TLL, 1,280ac units, \$11MM gross D&C

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## Process Timeline

September 2024						
S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

October 2024						
S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

- VDR Opens
- Evaluation Period
- Bids Due
- Holidays

Finley anticipates simultaneous PSA execution and closing by mid-November 2024.

## Detring Energy Advisors Contact Information

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Please contact Melinda Faust to request a confidentiality agreement or to learn more about this opportunity. Please route all communications through Detring and do not contact Finley directly.

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