Core SCOOP/MERGE Opportunity

TRP Energy



TRP Energy ("TRP") is offering for sale its oil & gas producing properties, leasehold, and related assets located in the core of the SCOOP/MERGE plays of the Anadarko Basin. The assets offer an attractive opportunity to acquire (i) operated and non-operated working interest in ~5,700 net acres yielding PDP cash flow of \$10MM (NTM); (ii) a blended, high-margin production base from >100 horizontal producers; and (iii) a multitude of high-returning development locations across the proven Mississippian and Woodford formations.

TRP has retained Detring Energy Advisors as its exclusive advisor relating to the transaction.

Substantial Production Base 760 Boed | ~70% Liquids

- Blended hydrocarbon base production comprised of ~360 Bopd, 1.5 MMcfd, and 150 Bbl/d NGL
 - <u>PDP PV10</u>: \$39MM
 - PDP Net Reserves: 2.8 MMBoe
 - <u>PDP Decline:</u> ~15% (NTM)
 - Well Count: 104 Hz. Producers
- Prolific base of predictable cash flow
 - \$10MM NTM op. cash flow (PDP)
 - Ample free cash flow to fund continued horizontal development
 - Low lifting costs of ~\$7/Boe

~5,700 Net Acres 98% HBP | >70% Operated

- Operated: ~4,200 net acres in Grady / McClain Counties
 - Developmental control with rights across multiple productive horizons
- Non-Op: ~1,500 net acres across core SCOOP/MERGE fairway
 - Diversified exposure to active, well capitalized, basin-focused operators including Camino, Citizen, Paloma, Continental and EOG

Significant Resource Potential Mississippian/Woodford

- De-risked Woodford and Mississippian targets primed for pad development
 - ~140 highly economic locations remaining across 50+ drilling units
 - Avg. IP-30 and EUR of ~1.2 MBoed and 1.3 MMBoe (100%+ ROR)⁽¹⁾
 - Undev. PV10 and net reserves of \$73MM and 15 MMBoe, respectively
- Ease of operations with established midstream infrastructure and regulatory processes in-place

Location Map | SCOOP/MERGE | Anadarko Basin Legend Production and cash flow growth driven by TRP's large, operated footprint and its core non-operated position, with TRP Leasehold the latter operated by basin-focused, well-capitalized E&P's TRP Operated Leasehold accounting for >80% of 12 total active rigs in the area. - TRP Hz. Producer Offset Producer Operating Partner Hz Rig Other Operator Hz Rig Canadian Mississippian Notable Well Woodford Notable Well Cleveland Net Acres by Operator ■ TRP Operating ■ Paloma ■ Citizen ■ Camino ■ Continental 73% ■EOG Other

No.	Operator	Well Name	Reservoir	(Boed)	(ft.)	(Boed/Mft)
1	Paloma Resources	This Guy 5-12N-8W - 2MH	Mississippian	1,803	4,550	396
2	Citizen	Jacobs 30-9-7 - 1MH	Mississippian	485	1,490	325
3	Paloma Resources	Roberts - 1H-05	Woodford	1,384	4,403	314
4	Paloma Resources	Summer Moon 8-12N-8W - 1H	Woodford	1,373	4,495	306
6	Paloma Resources	Richardson - 1H-08	Woodford	1,015	4,902	207
0	EOG	Galaxy 2536 - 1H	Woodford	1,944	10,168	191
7	Paloma Resources	Van Schuyver - 1H-06-31	Woodford	1,222	6,459	189
8	Revolution Operating	Hardesty 35-10-7 - 1H	Mississippian	824	4,586	180
9	Citizen	Dolch - 1H-36	Woodford	670	4,174	161
1	Continental	Lillian - 1-23-14XH	Woodford	1,593	10,250	155
1	Citizen	Kuhlman - 1H-20	Woodford	694	4,580	152
12	Citizen	Griffin 26-35-10-5 - 1XH	Mississippian	1,131	7,572	149
13	Paloma Resources	Shepperd - 1H-12-01-36	Mississippian	1,615	10,877	148
			Average:	1,220	6,007	224
, 202	22 and NYMEX 5-year	strip pricing (1/12/2022). 1. Based	on 2-mile laterals.		On-l	Lease Results

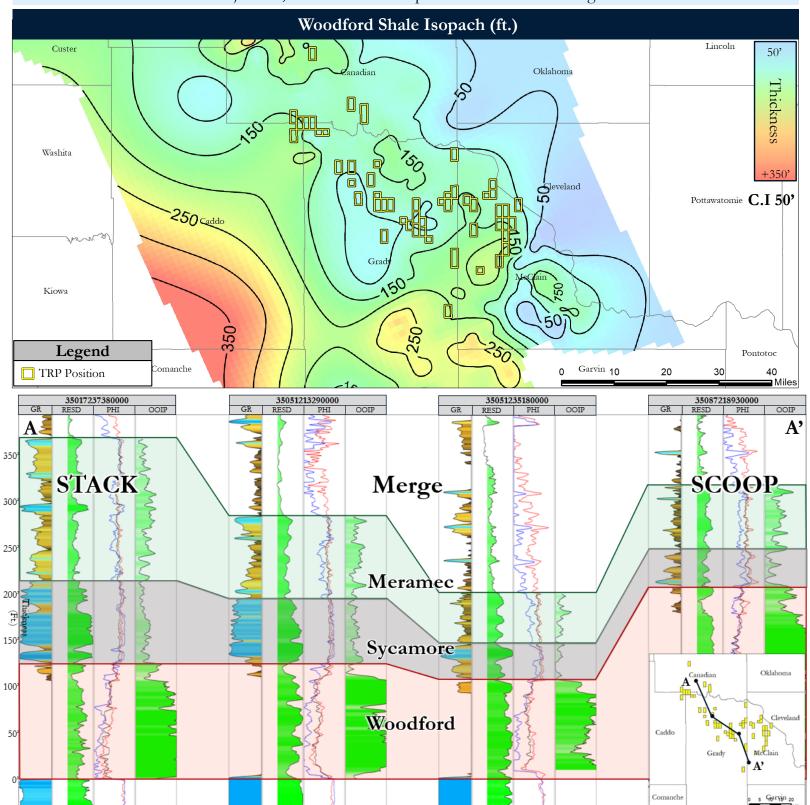
Note: All metrics based on preliminary reserves as of April 1, 2022 and NYMEX 5-year strip pricing (1/12/2022). 1. Based on 2-mile laterals.

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TRP's assets span the Anadarko Basin's SCOOP and Merge play areas. While the prolific 100-200' thick Woodford Shale has historically been the primary development target across the position, operators are also actively permitting and drilling the 100-200'+ thick Mississippian section in the western core of TRP's acreage. With modeled inventory underpinned by petrophysical properties and spacing in-line with regional operators stated objectives, the assets are well-positioned for continued growth.



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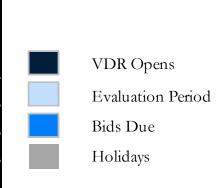
TRP Energy



Process Overview

January 2022								
S	M	T	W	T	F	S		
						1		
2	3	4	5	6	7	8		
9	10	11	12	13	14	15		
16	17	18	19	20	21	22		
23	24	25	26	27	28	29		
30	31							

February 2022							
S	M	T	W	T	F	S	
		1	2	3	4	5	
6	7	8	9	10	11	12	
13	14	15	16	17	18	19	
20	21	22	23	24	25	26	
27	28						



TRP anticipates PSA execution by mid-March and closing by end of April.

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Please contact Melinda Faust to request a confidentiality agreement or to learn more about this opportunity. Please route all communications through Detring.



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